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# Introducing Electricity and Electric Infrastructure in R&D GREET<sup>®</sup>

2:00-3:00 p.m. CT

## Instructors

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# What Does R&D GREET Encompass?



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# R&D GREET covers many groups of energy systems



**Petroleum**



**Electric Systems**



**Natural Gas**



**Renewable  
Energy/Fuels**



**Hydrogen**



**Electro-fuels**



**And More**



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# R&D GREET and electric systems

Electricity generation at U.S. plant level  
Aggregate to national, NERC, state, EPA eGRID, and  
DOE Needs Study regional levels  
Various power generation technologies with CCS, if  
applicable

**Natural Gas**  
**Coal**  
**Residual Oil**  
**Biomass**  
**Nuclear**  
**Hydro**  
**Wind**  
**Solar**



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# LCA of Electricity and Electric Infrastructure in R&D GREET



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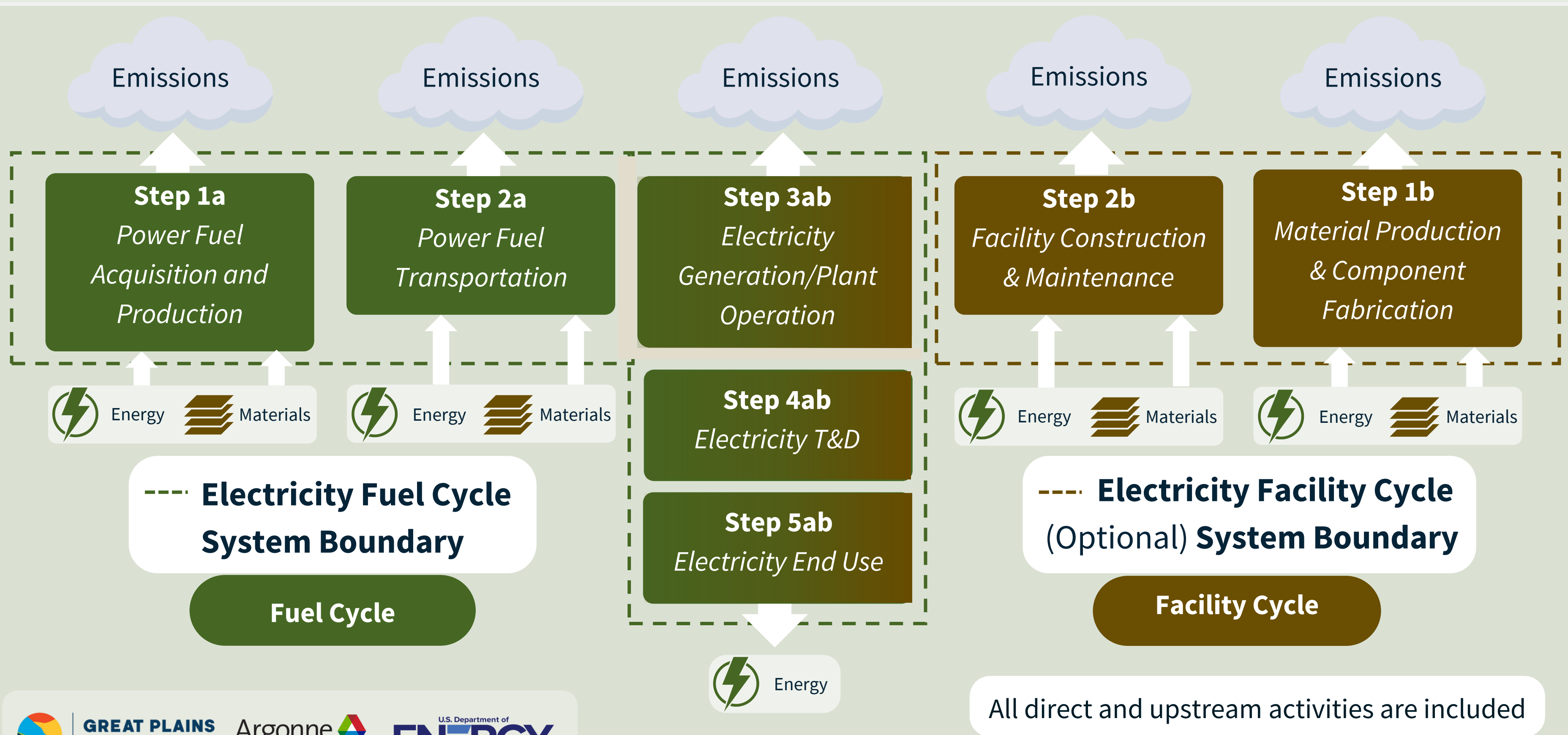
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# Life cycle of electricity in R&D GREET



# LCA of Electricity in R&D GREET



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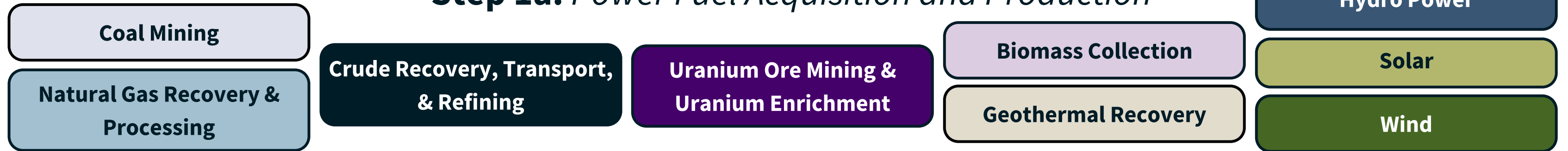


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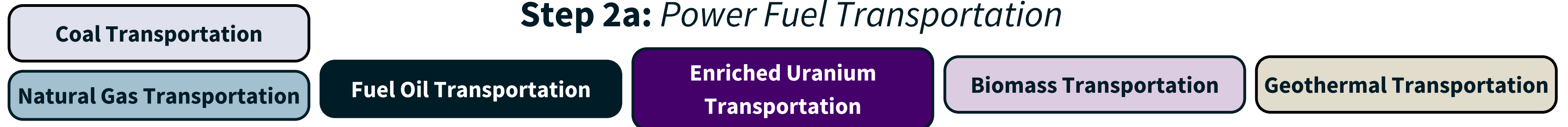
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# Electricity fuel cycle

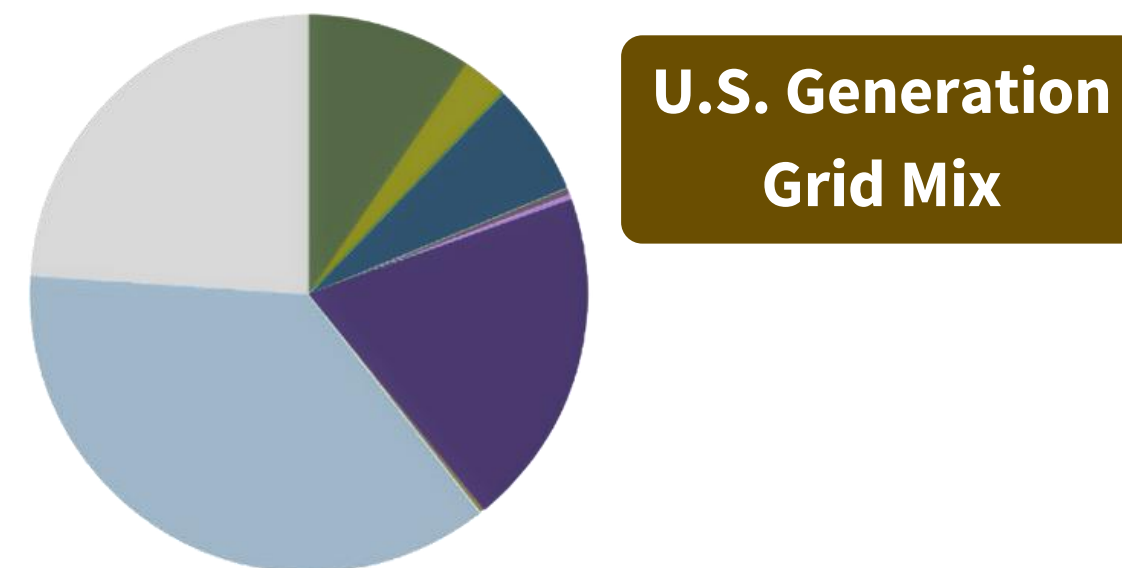
## Step 1a: Power Fuel Acquisition and Production



## Step 2a: Power Fuel Transportation



## Step 3ab: Electricity Generation



# Electricity generation technologies: *fossil*

**R&D GREET covers electricity generation from various sources and more than 30 generation technologies**

## **Coal**

Steam boiler (with or without carbon capture and sequestration (CCS)), *combined heat and power (CHP)*; integrated gasification combined cycle (IGCC)

## **Natural Gas**

Combined cycle turbine (with or without CCS), *CHP*; simple cycle turbine, *CHP*; steam boiler, *CHP*; reciprocating combustion engine

## **Oil**

Steam boiler; gas turbine; reciprocating combustion engine



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# Electricity generation technologies: *nuclear*

**R&D GREET covers electricity generation from various sources and more than 30 generation technologies**

## **Nuclear**

- Light water reactor (LWR)
  - Pressurized water reactor (PWR)
  - Boiling water reactor (BWR)
- High-temperature gas reactor (HTGR)

## **Other Generation III and Generation IV Reactors**

Generation IV reactors contain technological advancements for enhanced sustainability



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- [Generation IV Goals, Technologies and GIF R&D Roadmap](#) | [GIF Portal](#)

# Electricity generation technologies: *renewables*

## **Biomass**

Steam boiler; IGCC; feedstock of forest residue, switchgrass, poplar, willow, miscanthus and more

## **Wind Turbine**

On-shore and off-shore

## **Solar**

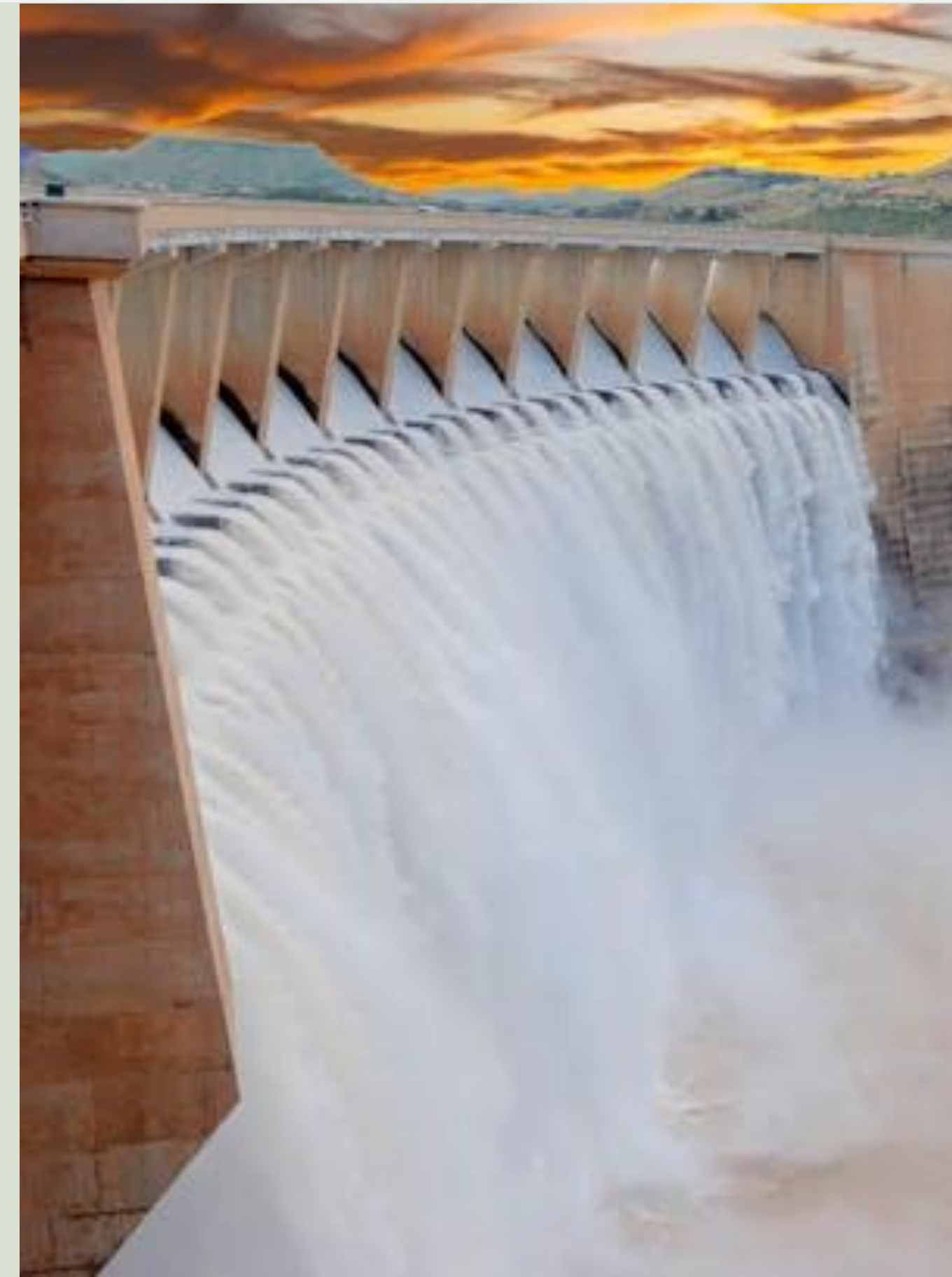
Single-cSiPV and multi-cSiPV

## **Geothermal**

Hydrothermal flash; hydrothermal binary; enhanced geothermal systems

## **Hydropower**

Concrete gravity dam and embankment dam



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# R&D GREET capabilities for LCA of electricity

## Related LCA Inputs

- Source types
  - Coal, gas, oil, nuclear, biomass, wind, solar, hydro, geothermal, and more
- Generation technologies
  - Boiler, turbine, with CCS, CHP, and more
- Power grid decarbonization scenarios

## Energy and Environmental Metrics

Energy intensities of total, fossil (petroleum, gas, coal), renewable (biomass, hydro, wind, solar), nuclear, water use intensities, GHG emission intensities (total and CO<sub>2</sub>, CH<sub>4</sub>, and N<sub>2</sub>O separately), air pollutants' emissions intensities of VOC, CO, NO<sub>x</sub>, PM<sub>2.5</sub>, PM<sub>10</sub>, SO<sub>x</sub>, BC, and OC



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# Domestic coverage of electricity LCA in R&D GREET

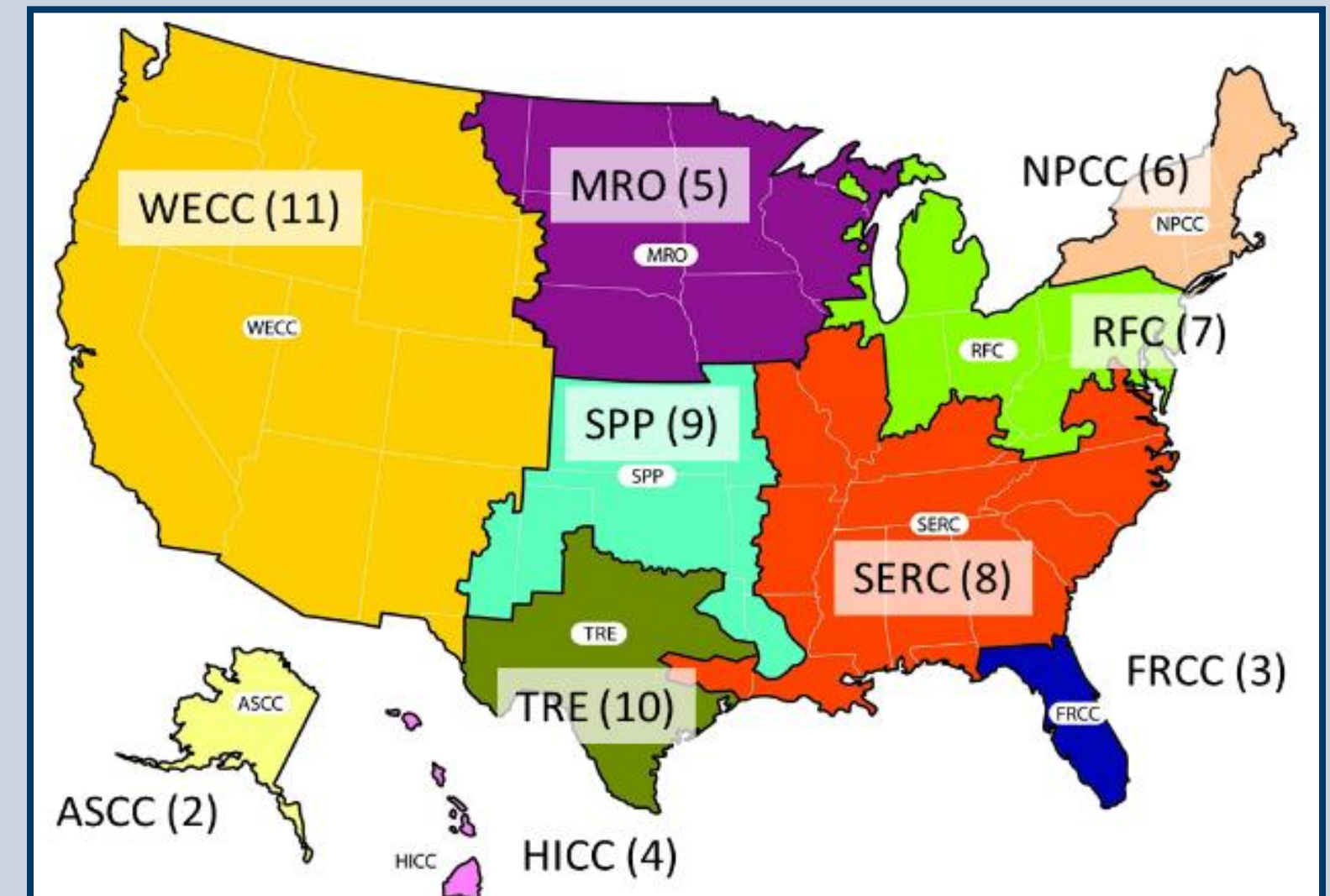
## U.S. National Average

Emissions & Generation Resource Integrated Database (**EPA eGRID**) regions

**DOE Needs Study** regions

States in the United States

North American Electric Reliability Corporation (**NERC**) regions



- [NERC 2022](#)



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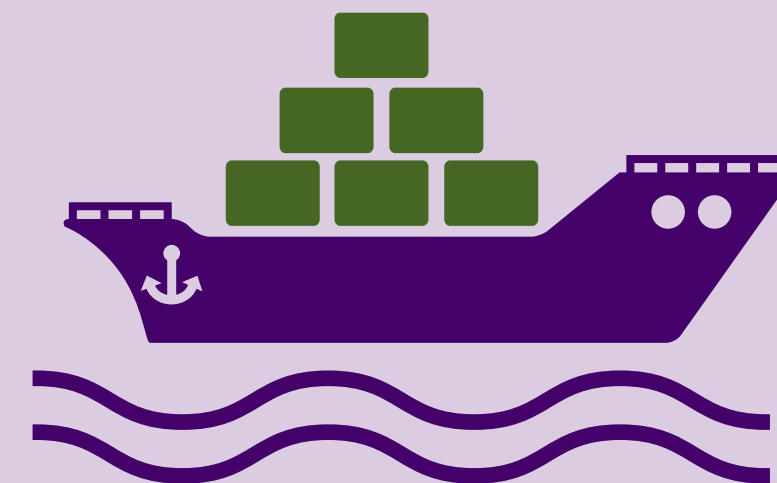
# International and domestic coverage of electricity LCA in supply chains in R&D GREET

## 30+ Countries

- **North America:** Canada, Jamaica, Mexico
- **Asia:** China, Japan, Korea, Singapore, Indonesia, Bahrain, UAE, India, Kazakhstan, Papua New Guinea, Philippines
- **Europe:** Finland, Norway, Russia, France, Germany, Poland, Ukraine
- **South America:** Brazil, Chile, Argentina, Venezuela
- **Africa:** South Africa, Congo
- **Oceania:** Australia, New Caledonia

## Supply Chain-specific Results

- Europe, China, Japan, and Korea mixes for **aluminum production**
- Congo mix for **cobalt production**
- Chile mix for **lithium production**
- Alberta mix for **Canadian oil sand recovery**
- and more



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# Data Sources for R&D GREET Electricity LCA



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# Data sources for R&D GREET electricity LCA:

## *U.S. plant operation*

### **Thermal Efficiencies**

Unit-level performance data (EIA 923 and 860)  
Aggregated to technology, regional, and national levels

### **GHG Emission Factors**

CH<sub>4</sub> and N<sub>2</sub>O GHG reporting rule (EPA 2009)  
CO<sub>2</sub> fuel's carbon content and carbon balance

### **Criteria Air Pollutants (CAP)**

Plant-level emissions (EPA NEI 2017, EIA, and e-GRID)

### **Water Use**

EIA and USGS's plant-level data



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# Data sources for R&D GREET electricity LCA: CAP EF

**Top-down approach is used for estimating CAP emission factors (EF)**

$$EF = \frac{\sum_{fuel,technology} Emission}{\sum_{fuel,technology} Elec\_gen}$$

## **U.S. Energy Information Administration (EIA) 923**

*Facility-level net power generation, primary fuel, and primary combustion technology*

## **EPA's Clean Air Market's Division (CAMD)**

*Facility-level CO<sub>2</sub> and NO<sub>x</sub> and SO<sub>x</sub> emission data for the power plants reporting to CAMD programs*

## **National Emissions Inventory (NEI)**

*Facility-level pollutant emissions*



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# Data sources for R&D GREET electricity LCA: *transmission losses*

## **U.S. Transmission Losses**

EIA electricity profiles

## **Other Country Transmission Losses**

World Bank Database



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# Data sources for R&D GREET electricity LCA:

*electricity generation mixes*

## **Unit-level Generation Data (EIA 923)**

Aggregated to technology, regional, and national levels

## **U.S. Future Projections**

NREL's Standard Scenarios & EIA's Annual Energy Outlook

## **Other Countries Future Projections**

Informational Energy Agency's (IEA) electricity information



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# Data sources for R&D GREET electricity LCA:

*upstream*

## Plant fuels are linked to their upstream production pathways in R&D GREET

- **Coal:** coal mining, cleaning, and transportation
- **Gas:** natural gas recovery, processing, and transportation
- **Oil:** crude recovery, transportation, refining, and fuel oil transportation
- **Biomass:** farming, harvesting, and transportation
- **Nuclear:** uranium mining, yellowcake conversion, enrichment, and fuel rod fabrication



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# Life Cycle Emissions of Electricity



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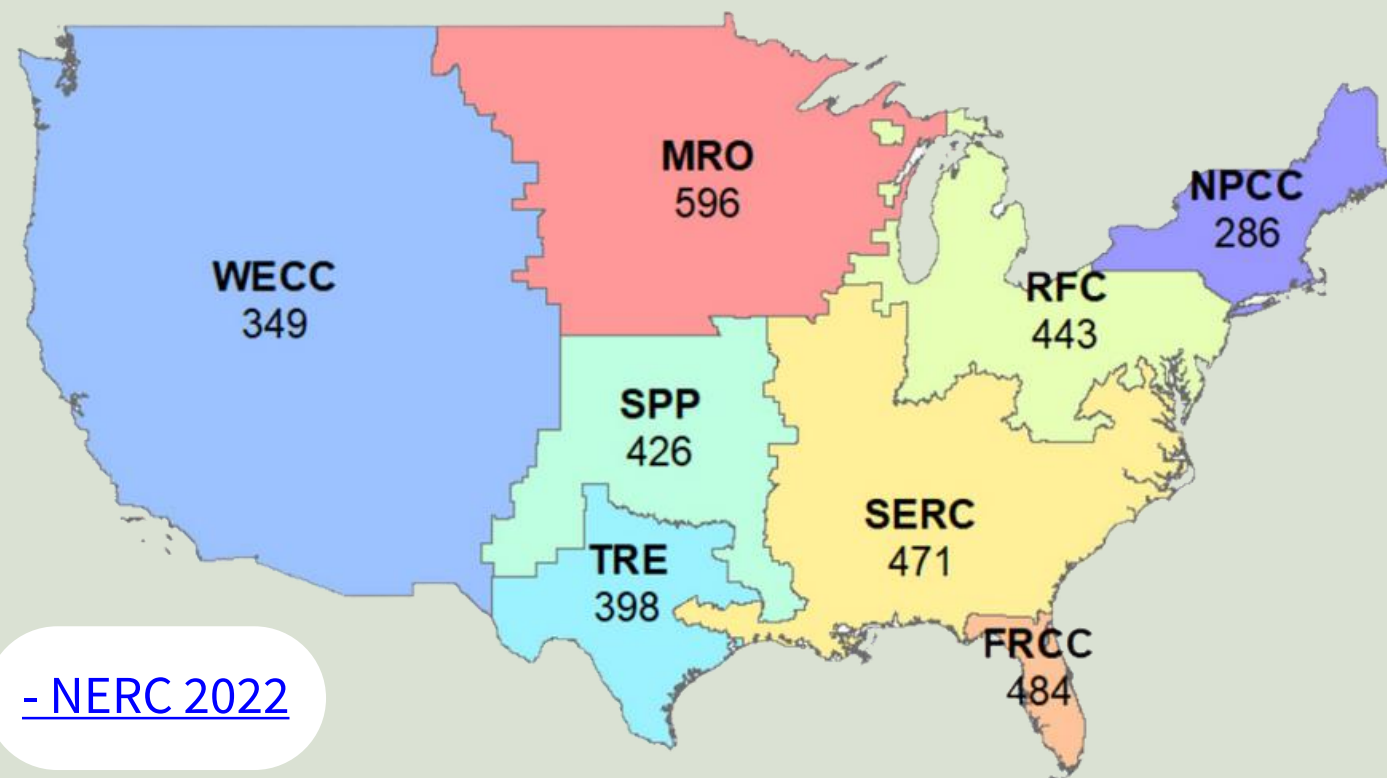
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# Well-to-wheels GHG emissions in R&D GREET

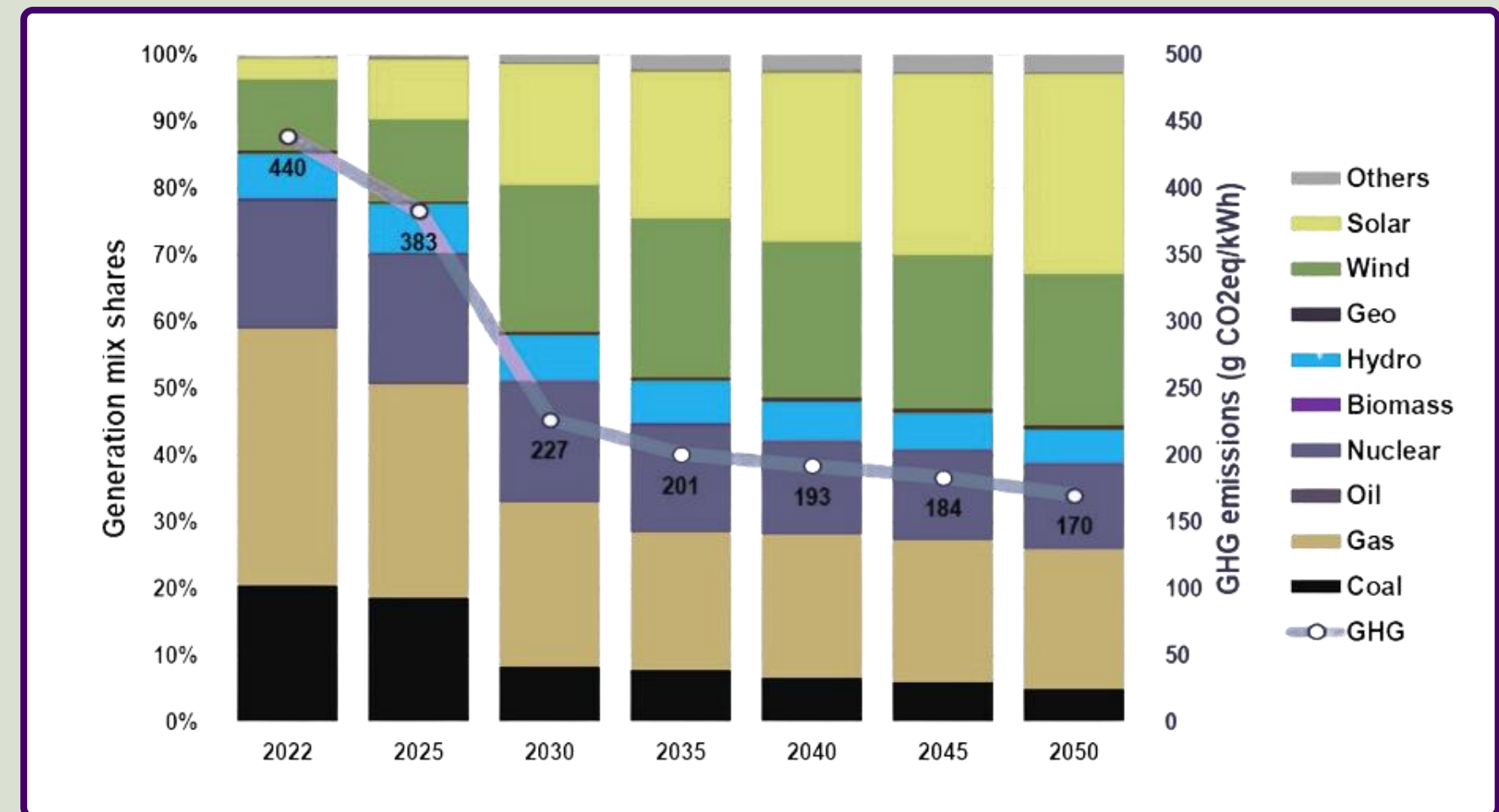
## 2022 U.S. Electricity GHG Intensity

Mix: gas 39%, coal 21%, nuclear 19%, renewable 21%  
440 g CO<sub>2</sub>e/kWh at the wall outlet

Electricity GHG intensities are low in the east and west coast and high in the mountain and central U.S.



- [NERC 2022](#)



**Note:** this figure was generated for illustrative purposes. As R&D GREET is updated, the values could change

- [R&D GREET](#)

**U.S. electricity GHGs will continue to decrease overtime** (*EIA AEO2023 reference*)



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# Electricity Tabs in R&D GREET



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# Electricity tabs in R&D GREET 1

**Primary**  
Electric  
Generation\_mixes  
Bioelectricity

## Some Secondary

Inputs  
Results  
Petroleum  
NG  
RNG  
BioOil  
Fuel\_Specs  
Vehicles  
T&D  
T&D Flowcharts



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# LCA of Electric Infrastructure in R&D GREET



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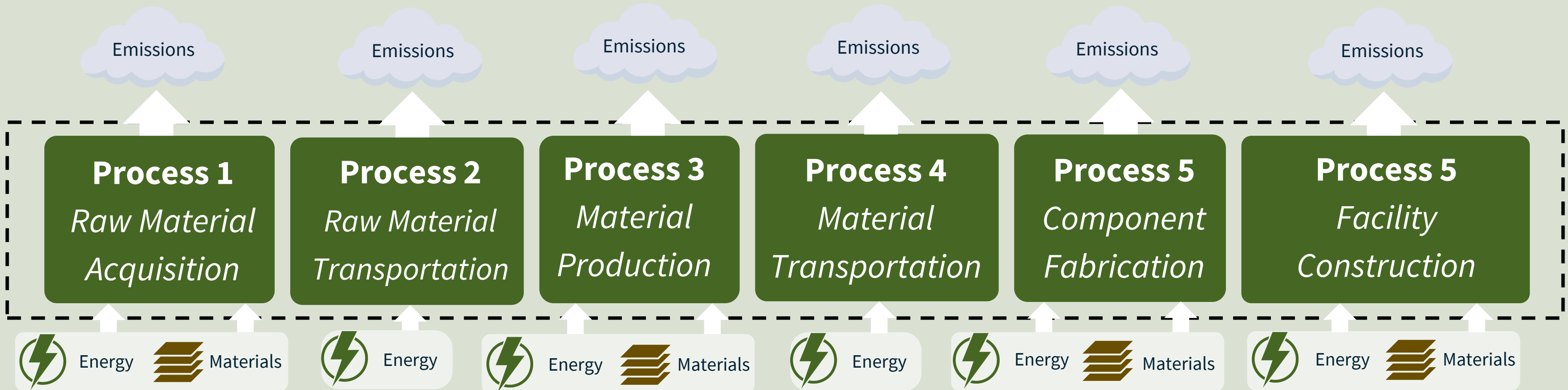
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# Electricity facility cycle



## Facility Types

Coal-fired power facilities, gas-fired power facilities, oil-fired power facilities, nuclear power facilities, biomass-fired power facilities, geothermal stations, hydropower dams, solar photovoltaic (PV) systems, and wind turbines

-- Life Cycle System Boundary



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# Electric infrastructure technologies

## Fossil

Coal, natural gas, and oil

## Nuclear

## Renewables

Wind, solar, hydropower, geothermal,  
and biomass



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# Facility cycle of solar in R&D GREET

Including plant embodied emissions has significant impact on the emission estimate for renewable power technologies

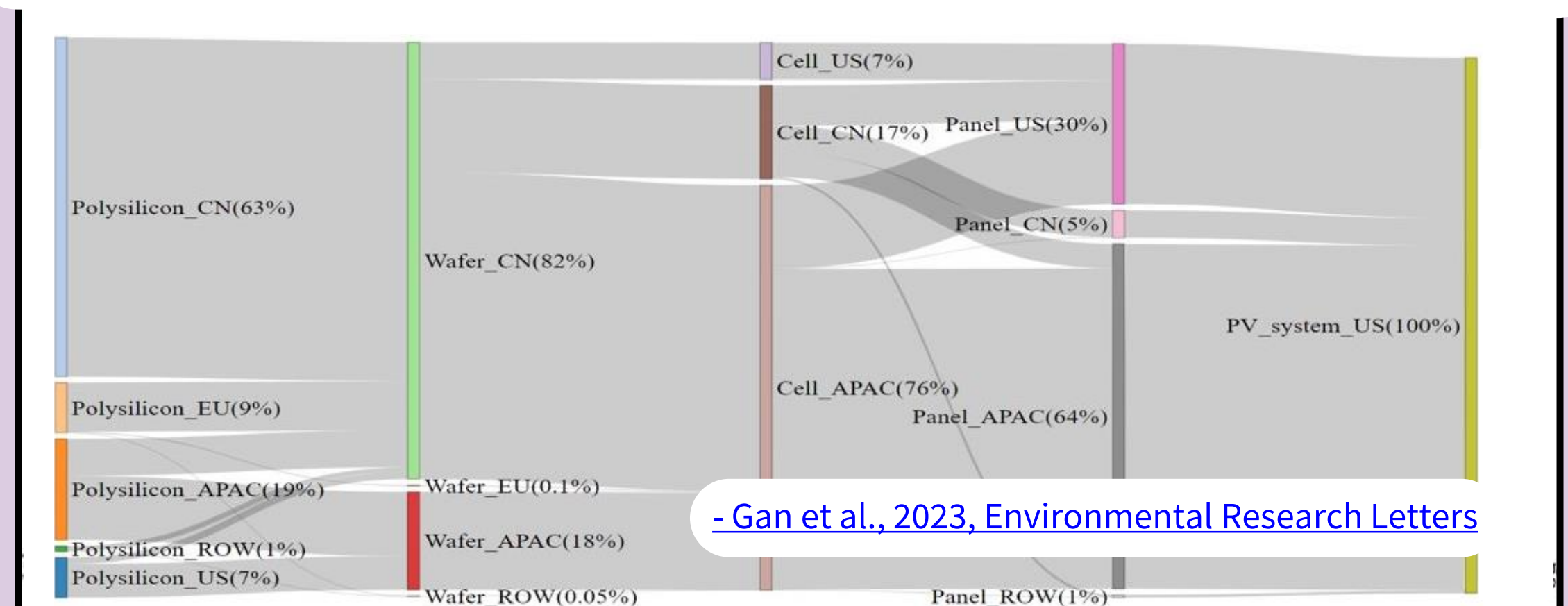
From production of polysilicon, silicon wafer, PV cells, PV panels, to installed PV systems

- China dominates the global silicon supply chain, followed by other Asia-Pacific and European countries
- U.S. plays a limited role in the upstream and midstream supply chain of solar PV

Consider **regionalized electricity mixes** and material production

Consider regionalized solar irradiance, mounting/installation type, PV system lifespan, system performance ratio (PR) and its degradation over time, PV conversion efficiency, and more

Polysilicon - Silicon Wafers - PV Cells - PV Panels - PV System



- Gan et al., 2023, Environmental Research Letters



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# Facility cycle of wind turbines in R&D GREET

Embodied emissions in wind turbines depend on the type of turbine, model of turbine, and installation location

## Installation Location

- On-shore
- Off-shore
  - Shallow water (bottom fixed foundation)
  - Deep water (floating foundation)

CF Map for IEC Class II Wind Turbine



- [Global Wind Atlas](#) | [Technical University of Denmark](#)



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# Life Cycle Emissions of Electricity and Electric Infrastructure



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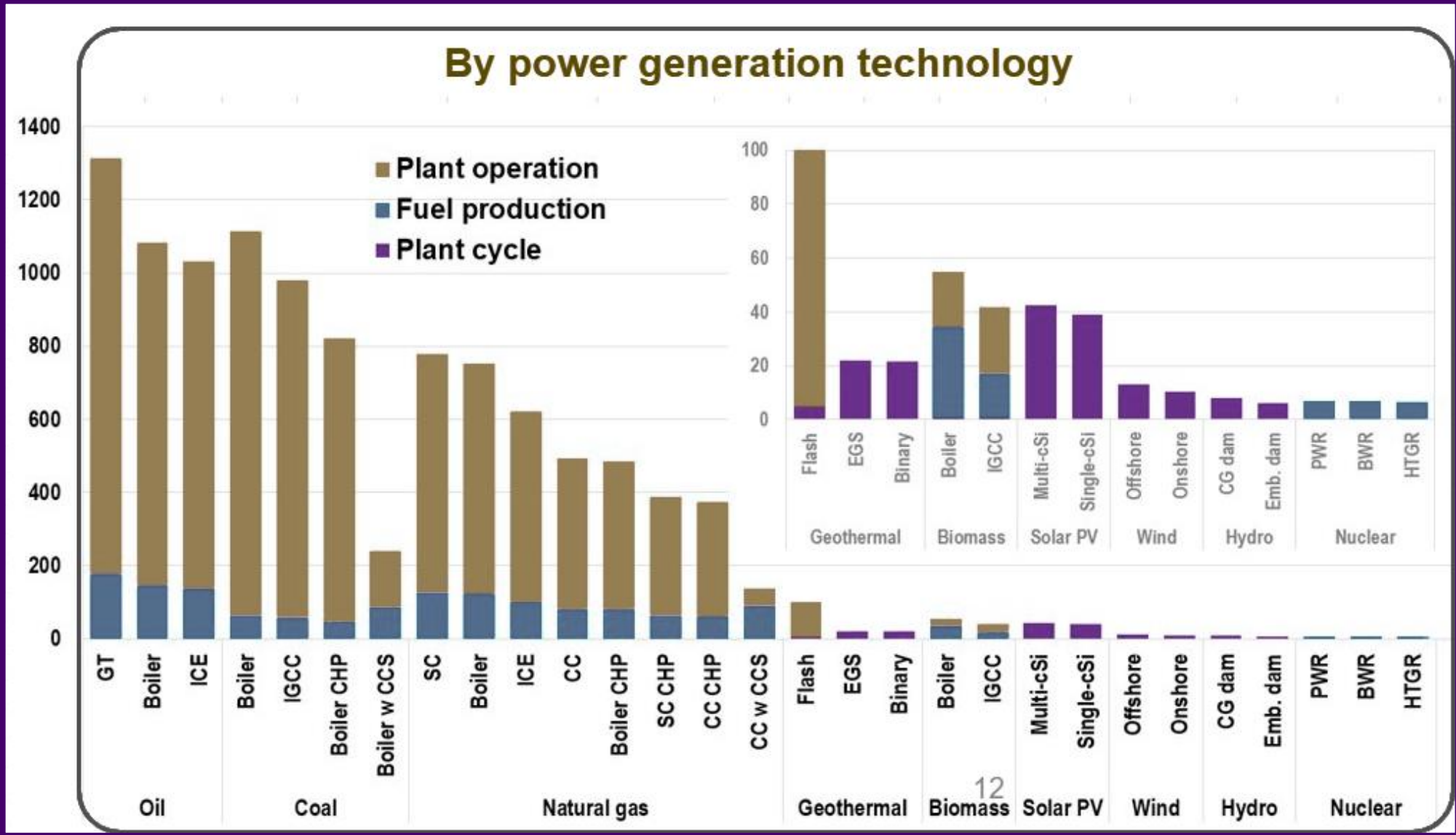
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# Full life cycle GHG emissions with facility cycle

**Including plant embodied emissions has significant impact on the emission estimate for renewable power technologies**

Thermal power plants (coal, gas, oil, and biomass) results are dominated by GHG emissions from **plant operation** and **plant fuel production** stages

Renewable power facilities have higher **facility cycle** GHG emissions than fossil-fired and nuclear plants



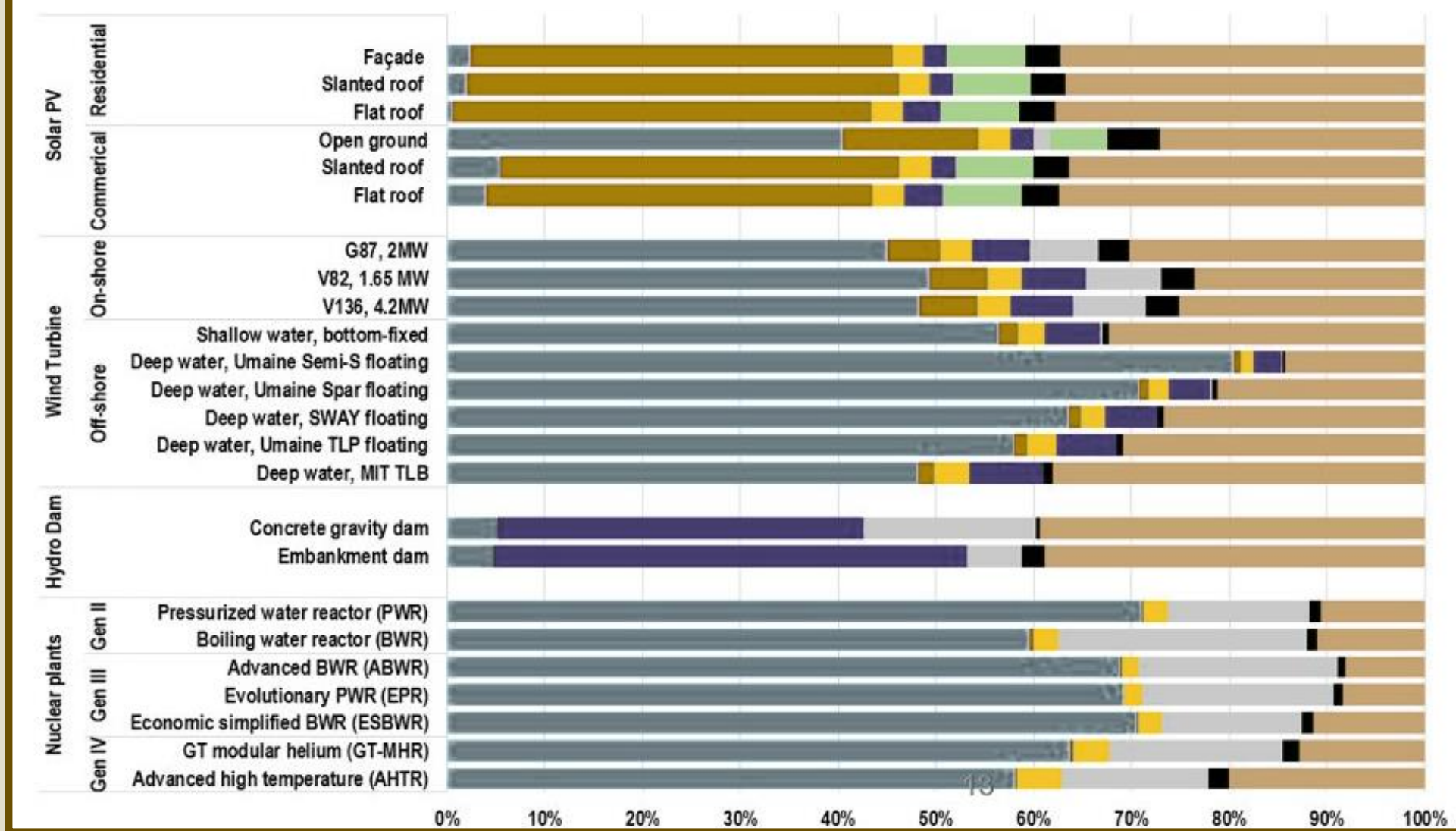
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- [R&D GREET](#)

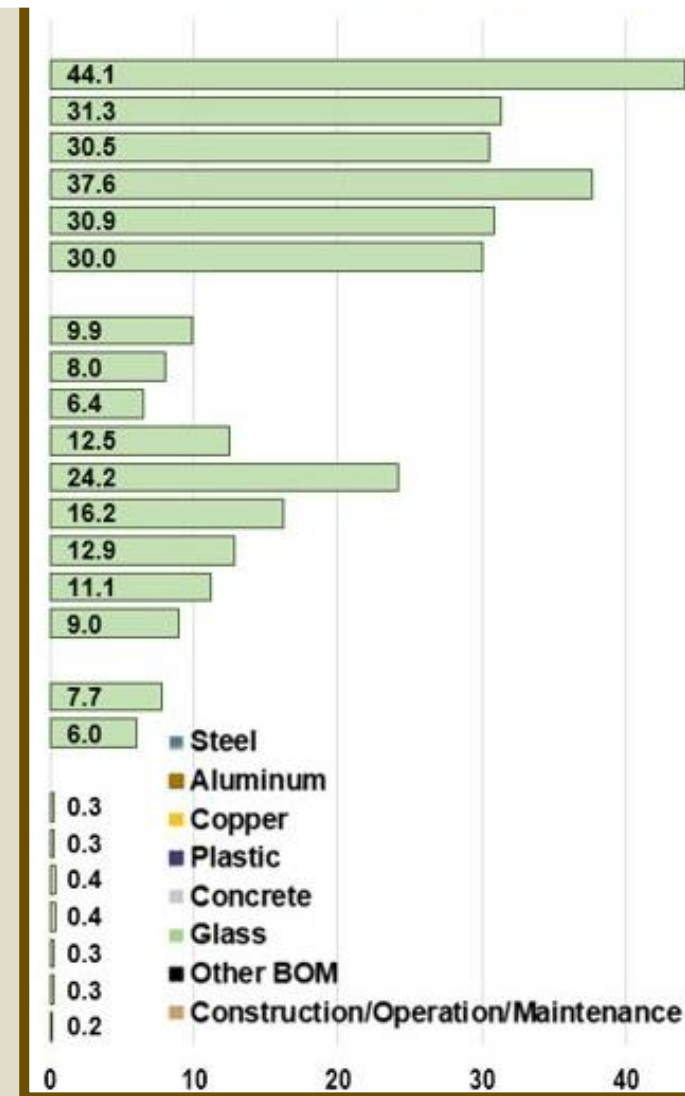
# Full life cycle GHG emissions with facility cycle

Facility cycle emissions depend on facility types, designs, models, and locations

Source Breakdowns of Embodied GHG Emissions in Plant Cycles



Embodied GHG (g CO<sub>2</sub>e/kWh)



- R&D GREET

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**Per kWh GHG Emissions**  
Solar PV > wind turbine > hydro dam > nuclear plants

# Electric Infrastructure Tabs in R&D GREET



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# Electric infrastructure tabs in R&D GREET 1

## Primary

Electric

ElecInfra

OilGasCoalInfra

## Some Secondary

Inputs

Results

Fuel\_Specs

EF

T&D

T&D Flowcharts



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# Electric infrastructure tabs in R&D GREET 2

## Primary

Wind\_Turbine

Solar\_PV

Hydropower

Nuclear\_Power

## Some Secondary

TEC\_Results

MHDV\_TEC\_Results



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## Questions?

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